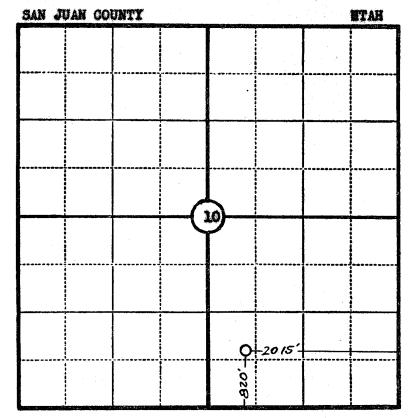
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed	Checked by Chief Copy N.I.D. to, Field Office Approval Letter Disapproval Letter
I W R for State or Fee Land COMPLETION DATA: Date Well Completed 9-20-61 OW	Location Inspected Bond released State of Fee Land
LOGS	FILED
Driller's Log. 2-73-62 Electric Logs (No.) E E-1 Soi	GR GR-N Micro Others Jewatic Velscit

SUNDRY NOTI	CES AND F	REPORTS C	N WELLS "
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS	SUBS SUBS WELL SUBS	EQUENT REPORT OF RE- EQUENT REPORT OF ABA	' I'
(INDICATE ABOVE BY	CHECK MARK NATURE OF	REPORT, NOTICE, OR OT	HER DATA)
son Greek Unit Well No. is located	ft. from $\left\{ egin{array}{c} lackbox{K} \\ \mathbf{c} \end{array} ight\}$ li	July 28	from $\{E_{\mathbf{N}}\}$ line of sec.
m/54/5E 363	STR (2)	S.L.M.	ag 🌮 · [₩],
(½ Sec. and Sec. No.) (Tw	p.) (Range) San Juan (County or Subdivision	(Meridian	Utah (State or Territory)
The elevation of the derrick floor abo	ove sea lever is in		
Using a rotary rig, we used 125' of 13 3/8", 48# sure of cement, thereafter process rater-bearing sands or approximation problems are encount formation or to the top of the production be indicated by leasing and attempt a company of the sands mentioned, we will 2200' or through all water so 18 5/8", 24# casing and company and co	DETAILS OF ands; show sizes, weights ints, and all other importance of driftee ossing, of drilling an xinately 2200 tered, continues salt or appog analytic, sompletion. Later and or 1 theam the 8 and, and 50 in ment with apprentice of the salt or apponentiation.	and lengths of proposed work? If a 1/4 hole smenting with 3 3/4 hole th , and if no was e hole through roximately 650 et approximate 5/8 hole out nto the Chinle	approximately 125 saurough all possible arough all possible ater or loss of circuit the Desert Creek 10°. Should commercially 6500° of 5½°, J-5 on some within the uto 11° to approximate formation, set 2200
Using a rotary rig. we set 125' of 13 3/8". 48f sure of cement, thereafter process water-bearing sands or approximation problems are encount formation or to the top of the production be indicated by 1.5% casing and attempt a celebration of the country of the co	DETAILS OF ands; show sizes, weights ints, and all other imporpropose to drift face casing, c d drilling an eximately 2200 tered, continuite salt or apple og analytis, sompletion. La rheam the 8 and, and 50 in ment with appress 7 7/8" hole.	and lengths of proposed in the proposed work) in a 1/4 hole smenting with 3 3/4 hole the and if no we hole through roximately 650 et approximate of a province to the Chinic oximately 1200 eximately 120	approximately 125 saurough all possible ster or loss of cir- the Desert Creek 0'. Should commercially 6500' of 52", J-5 on somes within the use to 11" to approximate formation, set 2200 sacks of cement, the

Company CENTURY EXPLORATION COM	PANI	II BUEIVE
Lease JACKSON CREEK UNIT	Well No6	JUL 31 1961
Sec	R, S.L.M.	U. S. GEOLOGICAL SURVEY
Location 820' FROM THE SOUTH LINE THE EAST LINE.	AND 2015' FROM	
Elevation 6162.5 UNGRADED GROUND.		



Scale-4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

Surveyed

13 July , 19.61

August 21, 1961

Century Drilling Company P. O. Box 168 Farmington, New Mexico

Attn: Mr. W. H. Sorrow, Vice Pres. & Drlg. Supt.

Gentlemen:

It has come to our attention that you have made location and spudded in Well No. Johnson Creek Unit #6, which is located in the SWk SEk of Section 10, Township 36 South, Range 18 East, San Juan County, Utah.

Although Rule A-3 of our General Rules and Regulations states that approval of this Commission is not necessary for notices of intention to drill when in an approved unit and an unexecuted copy of said unit agreement on file with this office; it still provides that a copy of all notices of intention to drill be filed with this Commission prior to spudding-in and also that legible copies of all reports filed with the U. S. Geological Survey be submitted to us.

Your immediate attention to this matter will be very much appreciated.

Very truly yours,

become and To

OIL & GAS CONSERVATION CONCESSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CBF: awg cc: Jerry W. Long, Dist. Eng. U. S. Geological Survey

California Oil Company

---- Farmington, New Yeaton

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR** GEOLOGICAL SURVEY

and Office	
ease No.	
Init	

Budget Bureau No. 42-R358. Approval expires 12-31-60.

NOTICE OF INTENTION TO DRILL.		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.	· :
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
<u> </u>			
(INDICATE ABOVE BY CHECK M	ARK NAT	URE OF REPORT, NOTICE, OR OTHER DATA)	
the state of the s		September 26 , 19	61
oimeon Creek #6		₩	
ate a second of the control of	om {	$\left\{\begin{array}{l} E \\ \end{array}\right\}$ line and 2015 ft. from $\left\{\begin{array}{l} E \\ \end{array}\right\}$ line of sec. 10	
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(Field) Som June (Cour	nty or Sub	division) (State or Territory)	
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	PILA	OF WORK	
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te names of and expected depths to objective sands; show ing points, and subject well was drilled to a local formation. The well was found di 2. 5575°- 5675° 100 sax 3. 4600°- 4700° 100 sax 4. 1825°- 1925° 100 sax 5. 75°- 125° 50 sax 6. 0°- 10° 10° 10° 10° 10° 10° 10° 10° 10° 10°	v sizes, we all other in the state of the st	eights, and lengths of proposed casings; indicate mudding jobs, cer important proposed work) I the following plugs will be set.	80

By Marge Verlee

Title Office Honoger

Rig 4

TD

Century Exploration Co. # 6 Johnson Creek Unit

Location: Twp 36S Range 21E Section 10 Footage 820FS and 2015 FE Lines Elev. 6162.5 Gr. 6173 DF.

<u>Directions:</u> From Blanding, Utah, go SW to Hite road, turn right at Hite road and follow rig signs to rig (Century Drilling Co., Rig #4)

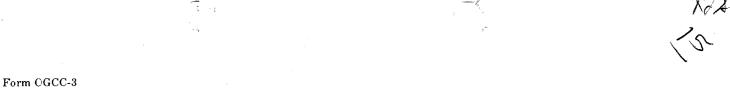
Probable Formation Tops		
Navajo	788	
Kayenta	1451	
Wingate	1631	
Chinle	1961	
Shinerump	2552	
Moenkopi	2634	,
De Chelly	2668	
Organ Rock	2774	
Cedar Mesa	3378	

Organ Rock 2774
Cedar Mesa 3378
Halgaito 4223
Rico 4691
Hermosa 5000

6000

Up. Ismay 5622
Ismay Sh. 5733
Lower Ismay 5766
Desert Creek 5864
Desert Creek 5864

Desert Creek 5864
Desert Creek Sh. 5941
Akah 5969
Salt 5997



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			70	20	015	
			20			

LOCATE WELL CORRECTLY

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

То	be	kept	Confidential	until_					
_					exceed 4	months	after	filin g (date

LOG OF OIL OR GAS WELL

Opera	ting Comp	any Centu	ryExpl	orati	on_Co Addres	s 405. Enterp	rise B	ldg.T	ulsa, Okla
Lease	or Tract:	USA			Field .	Wildeat	State	Utal	1
Well N	Io. <u>-6</u>	Sec 10 '	т. 36. ra	21 E M	leridian	. - Coı	inty S an	Juan	
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T	he informa	ation given h	erewith is	a comp	olete and correct records.	et record of the w	ell and al	l work d	one thereon
Date -	Feb.	7 62			C	•			
\mathbf{T}	he summai	ry on this pa	ge is for t	he cond	ition of the wel	l at above date.	-		
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			OI	L OR (GAS SANDS (Denote gas by G				
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No. 2,	from		. to		No. 5	, from	to	o	
No. 3,	from		to		No. 6	, from	to)	
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		10ne				, from			
No. 2,	from		to			, from	to)	
				CA	ASING RECO	RD			1
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			-						
				•	· · · · · · · · · · · · · · · · · · ·	ING RECORD			
Size casing	Where se	t Numb	er sacks of ce	ment	Method used	Mud gravity	Aı	nount of m	ud used
-3/8	1	1 25			1	nt			

4	FLOGS AND ADAPTERS						
ō	Heaving plug-Material	Length	Depth set				
ir.	inda ing piag		*				
	Adapters-Material	Size					

Heaving plug-Material				Length	h Depth set			
Adapters-	-Material			_ Size				
			SH	OOTING R	ÉCORD			
Size	Shell used	Explo	osive used	Quantity	Date	Depth shot	Depth cleaned out	
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Rotary to	ols were used fr	om Sur	face fee	t to 6000	feet	, and from	feet to feet	
Cable tool	s were used from	n	fee	t to	feet	, and from	feet to feet	
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	% water;					• •	u. ft. of gas	
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R.L	Burch		, Drille	r	E.L. Cooper , Driller			
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[OVER] STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 MENUBUSE BUILDING
SALT LAKE CITY 11, UTAH

May 24, 1962

Century Drilling Co, Inc. P.O. Box 168
Farmington, New Mexico

Attn: Mr. D.M. Rucker

Re: Johnson Creek Unit # 6

Section 10 T36S R21E San Juan County, Utah

Dear Sir:

Recently I visited the above mentioned abandoned location to check the final identification and cleanup. The location is properly identified; however there is some junk left on and around the location.

You are requested that in further operations more care be taken in making final cleanup of abandoned locations. We appreciate your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

HARVEY L COUNTS PETROLEUM ENGINEER

ec: 0&000, Salt Lake City, Utah

Mr. Jerry Long USGS, Durango, Colorado